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PSU, Block and Project Approvals

Monthly Update

July 1994

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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APPENDIX TO BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" issued to the operator of each Block or Project approved or amended effective 1 July 1994.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
EXCELSIOR MANNVILLE F	PROJECT NO. 1	UNIQUE WELL IDENTIFIER CORRECTION LS DO/6-10-56-24 W4/2 CONVERTED TO A WATER INJECTOR LS 15-3-56-24 W4/2
GILBY JURASSIC B	PROJECT NO. 1	NEW COMPLETION LS 16-30-40-3 W5 WELL RECLASSIFICATION LS 13-29-40-3 W5/2
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	NEW COMPLETIONS LS 6-10-67-18 W5 LS 15-10-67-18 W5/2 WELL RECLASSIFICATION LS 15-10-67-18 W5
HARMATTAN EAST RUNDLE	PROJECT NO. 102	DELETIONS (RETURN TO PRIMARY) LS 11-23-32-4 W5 (32 HA) LS 13-23-32-4 W5 (32 HA)
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETION LS 4-14-73-5 W5 DELETION (WATER INJECTOR) LS 4-31-73-5 W5 (64 HA) WELL RECLASSIFICATIONS LS 12-21-69-3 W5 LS 8-30-69-3 W5 LS 16-22-70-4 W5 LS 2-8-71-3 W5 LS 4-19-71-3 W5 LS 12-36-72-5 W5
	PROJECT NO. 319	NEW COMPLETION LS 12-9-73-5 W5 WELL RECLASSIFICATION LS 14-7-72-4 W5 (WATER INJECTOR) LS 10-10-72-5 W5
	PROJECT NO. 342	NEW COMPLETION (WATER INJECTOR) LS 4-31-73-5 W5

EXCELSIOR MAGNOLIA E	PROJECT NO. 1	UNIQUE WELL REENTRIES CONVERTING LS 5-34-10 W4O CONVERTED TO A WATER INJECTOR LS 15-3 5-34 W4O
OILEX JUBASSIC B	PROJECT NO. 1	NEW COMPLETION LS 16-30-40-5 W5 WELL REC ASSIGNATION LS 13-29-40-5 W5O
COGER RIVER BEAVERHILL LAKE A	PROJECT NO. 4	NEW COMPLETIONS LS 4-10-07-16 W5 LS 15-10-07-16 W5O WELL REC ASSIGNATION LS 15-10-07-16 W5
RADMATT AN EAST BONNIE	PROJECT NO. 102	DELETIONS (OUTLIER TO PRI-(ARY) LS 11-23-72-4 W5 (02 HA) LS 13-23-72-4 W5 (02 HA)
MITSUE OIL WOOD A	PROJECT NO. 1	NEW COMPLETION LS 4-14-72-5 W5 DELETION (WATER INJECTOR) LS 4-31-13-5 W5 (04 HA) WELL REC. ASSIGNATIONS LS 12-21-09-1 W5 LS 8-20-09-1 W5 LS 14-22-70-4 W5 LS 2-8-71-1 W5 LS 4-10-71-1 W5 LS 12-30-72-5 W5
	PROJECT NO. 104	NEW COMPLETION LS 12-4-73-4 W5 WELL REC. ASSIGNATION LS 14-17-74- W5 (WATER INJECTOR) LS 10-10-72-4 W5
	PROJECT NO. 302	NEW COMPLETION (WATER INJECTOR) LS 4-31-73-5 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA BELLY RIVER C&O	PROJECT NO. 8	NEW COMPLETION (WATER INJECTOR) LS 6-22-48-3 W5 WELL RECLASSIFICATIONS LS 4-8-48-3 W5 LS 10-8-48-3 W5 LS 4-17-48-3 W5 LS 4-21-48-3 W5 LS 4-22-48-3 W5
RAINBOW KEG RIVER E	PROJECT NO. 2	NEW COMPLETION LS 1-18-109-7 W6/2 CONVERTED TO A GAS INJECTOR LS 7-18-109-7 W6
RAINBOW SOUTH MUSKEG H	PROJECT NO. 2	NEW COMPLETION LS 8-2-108-10 W6/2
SYLVAN LAKE PEKISKO B	PROJECT NO. 2	NEW COMPLETIONS LS 5-10-38-3 W5 LS 16-17-38-3 W5/2
PEMBINA CARDIUM	PROJECT NO. 2	NEW COMPLETION LS 02/4-12-48-8 W5/2
HEAVY CRUDE		
ALDERSON UPPER MANNVILLE VVV	PROJECT NO. 1	NEW COMPLETION LS 02/11-20-15-15 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93001
COUNTESS UPPER MANNVILLE O	PROJECT NO. 6	NEW COMPLETION LS 7-7-18-15 W4
GRAND FORKS SAWTOOTH MM	PROJECT NO. 1	NEW COMPLETION LS 02/7-14-12-14 W4/2 WELL RECLASSIFICATIONS LS 11-36-11-14 W4 LS 5-13-12-14 W4

PROMINA BELLEY RIVER CMO	PROJECT NO. 4	NEW CONSTRUCTION (WATER IMPROVEMENT) LS 8-12-4-3 W2 WELL REPLACEMENTS LS 4-2-16-3 W2 LS 17-14-16-3 W2 LS 4-17-16-3 W2 LS 4-21-06-3 W3 LS 4-22-06-3 W3
RAINBOW LEG RIVER B	PROJECT NO. 2	NEW CONSTRUCTION LS 1-18-10-7 W2 CONVERTED TO A GAS INJECTION LS 7-18-10-7 W3
RAINBOW SOUTH MUSKEG H	PROJECT NO. 2	NEW CONSTRUCTION LS 8-5-10-8 W2
SYLVAN LAKE PEKISKO E	PROJECT NO. 2	NEW CONSTRUCTIONS LS 2-10-34-3 W3 LS 10-17-34-3 W2
PROMINA CARDIUM	PROJECT NO. 2	NEW CONSTRUCTION LS 8-14-12-6-6 W2
[illegible]		
ALDERSON LITTLE MANYBERRIES VVV	PROJECT NO. 1	NEW CONSTRUCTION LS 10-11-30-13 W4 PUMPING CHANGE IN ACCORDANCE WITH LOCATION ORDER NO. MISC 7701
CORNTHIS UPPER MANYBERRIES O	PROJECT NO. 4	NEW CONSTRUCTION LS 7-7-10-5 W4
CRANE RIVER SAWTOOTH MM	PROJECT NO. 1	NEW CONSTRUCTION LS 10/7-34-13-W4 W2/2 WELL REPLACEMENTS LS 11-34-11-14 W4 LS 4-12-12-14 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
GRAND FORKS SAWTOOTH OO	PROJECT NO. 1	NEW COMPLETION LS 02/3-30-12-13 W4/2 WELL RECLASSIFICATIONS LS 14-19-12-13 W4 LS 15-30-12-13 W4
GRAND FORKS UPPER MANNVILLE B	PROJECT NO. 8	NEW COMPLETION LS 03/8-25-12-14 W4/4 WELL RECLASSIFICATION LS 03/8-25-12-14 W4/3 CONVERTED TO A WATER INJECTOR LS 02/1-25-12-14 W4
PROVOST LLOYDMINSTER O	PROJECT NO. 4	ADDITION LS 02/10-24-40-3 W4 (8 HA) WELL RECLASSIFICATION LS B0/5-24-40-3 W4
	PROJECT NO. 9	PRODUCTIVE AREA CORRECTION LS 10-23-40-3 W4 (16 HA)
RETLAW MANNVILLE LL	BLOCK NO. 1	CANCELLED - NOW PROJECT NO. 3
VIKING KINSELLA SPARKY F	PROJECT NO. 6	DELETION (RETURN TO PRIMARY) LS C0/13-23-46-10 W4 (8 HA)

EFFECTIVE DATE	OPER NO
01 JUL 1994	196

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							EXCELSIOR MANNVILLE F PROJ. NO. 1	0364	248006	20	00	000	001	8.0	88.0	320	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92128	0364	248006	20	00	000	001				000000
02	10	03	056	24	4	0		0364	248006	20	00	000	001			16	108000
00	11	03	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	15	03	056	24	4	2		0364	248006	20	00	000	001			16	408000
02	16	03	056	24	4	2	(S4)	0364	248006	20	00	000	001			16	108000
00	01	10	056	24	4	2	(S4)	0364	248006	20	00	000	001			16	108000
00	02	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
D0	06	10	056	24	4	2		0364	248006	20	00	000	001				108003
00	06	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
B0	07	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
02	08	10	056	24	4	2		0364	248006	20	00	000	001			16	408000
03	10	10	056	24	4	0	(VALIDATED DSU)	0364	248006	20	00	000	001			16	308000
00	11	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	15	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	04	11	056	24	4	2		0364	248006	20	00	000	001				408000
02	05	11	056	24	4	0		0364	248006	20	00	000	001			64	108200
02	11	11	056	24	4	2		0364	248006	20	00	000	001			64	108200

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0364	248006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	196

EFFECTIVE DATE	OPER NO
01 JUL 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY JURASSIC B PROJECT NO 1	0412	446002	20	00	000	001	9.0	216.0	1536	
00	06	17	040	03	5	0	BLAIR ASHLAND BA GILBY 6-17-40-3	0412	446002	20	00	000	001			32	108000
00	12	17	040	03	5	0	BLAIR ASHLAND GILBY 12-17-40-3	0412	446002	20	00	000	001			32	108000
00	14	17	040	03	5	0	BLAIR ASHLAND GILBY 14-17-40-3	0412	446002	20	00	000	001			32	108000
00	08	18	040	03	5	0	PCI GILBY 8-18-40-3	0412	446002	20	00	000	001			32	408000
00	10	18	040	03	5	0	UNO-TEX GILBY 10-18-40-3	0412	446002	20	00	000	001			32	408004
00	14	18	040	03	5	0	UNO TEX GILBY 14-18-40-3	0412	446002	20	00	000	001			32	408000
00	16	18	040	03	5	0	UNO-TEX GILBY 16-18-40-3	0412	446002	20	00	000	001			32	108000
00	02	19	040	03	5	0	UNO - TEX GILBY 2-19-40-3	0412	446002	20	00	000	001			32	608000
00	04	19	040	03	5	0	UNO TEX GILBY 4-19-40-3	0412	446002	20	00	000	001			32	408005
00	06	19	040	03	5	0	UNO TEX GILBY 6-19-40-3	0412	446002	20	00	000	001			32	108000
00	08	19	040	03	5	0	UNO TEX GILBY 8-19-40-3	0412	446002	20	00	000	001			32	108000
00	10	19	040	03	5	0	UNO TEX GILBY 10-19-40-3	0412	446002	20	00	000	001			32	108000
00	12	19	040	03	5	0	UNO TEX GILBY 12-19-40-3	0412	446002	20	00	000	001			32	108004
00	14	19	040	03	5	0	UNO TEX GILBY 14-19-40-3	0412	446002	20	00	000	001			32	608000
00	16	19	040	03	5	0	UNO TEX GILBY 16-19-40-3	0412	446002	20	00	000	001			32	108000
00	04	20	040	03	5	0	DENISON GILBY 4-20-40-3	0412	446002	20	00	000	001			32	108000
00	06	20	040	03	5	0	DENISON GILBY 6-20-40-3	0412	446002	20	00	000	001			32	108000
00	12	20	040	03	5	0	R O CORP GILBY 12-20-40-3	0412	446002	20	00	000	001			32	408000
00	03	29	040	03	5	2	RICHFIELD GABRIEL LAKE 3-29-40-3	0412	446002	20	00	000	001				408004
00	05	29	040	03	5	0	ARCO GILBY IN 5-29-40-3	0412	446002	20	00	000	001			64	408200
00	06	29	040	03	5	0	R O CORP GILBY 6-29-40-3	0412	446002	20	00	000	001				108204
00	11	29	040	03	5	0	R O CORP GABRIAL LAKE 11-29-40-3	0412	446002	20	00	000	001			32	108004
00	13	29	040	03	5	2		0412	446002	20	00	000	001			32	108000
00	02	30	040	03	5	0	PCI GILBY 2-30-40-3	0412	446002	20	00	000	001			32	108000
00	04	30	040	03	5	0	UNO TEX GILBY 4-30-40-3	0412	446002	20	00	000	001			32	108000
00	06	30	040	03	5	0	UNO TEX GILBY 6-30-40-3	0412	446002	20	00	000	001			32	408000
00	08	30	040	03	5	0	PCI GILBY 8-30-40-3	0412	446002	20	00	000	001			32	108004
00	10	30	040	03	5	0	UNO TEX GILBY 10-30-40-3	0412	446002	20	00	000	001			32	108000
00	12	30	040	03	5	0	UNO TEX GILBY 12-30-40-3	0412	446002	20	00	000	001			32	108000
00	14	30	040	03	5	0	UNO TEX GILBY 14-30-40-3	0412	446002	20	00	000	001			32	408000
00	16	30	040	03	5	0		0412	446002	20	00	000	001			32	108000
00	02	31	040	03	5	0	BA CPR THORP GILBY 2-31-40-3	0412	446002	20	00	000	001			32	108004
00	04	31	040	03	5	0	UNO TEX GILBY 4-31-40-3	0412	446002	20	00	000	001			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	246

EFFECTIVE DATE	OPER NO
01 JUL 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	040	03	5	0	UNO TEX GILBY 6-31-40-3	0412	446002	20	00	000	001			32	408000
00	12	31	040	03	5	0	UNO TEX GILBY 12-31-40-3	0412	446002	20	00	000	001			32	108000
00	03	32	040	03	5	0	ARCO GILBY IN 3-32-40-3	0412	446002	20	00	000	001			32	408004
00	08	24	040	04	5	0	UNO TEX GILBY IN 8-24-40-4	0412	446002	20	00	000	001				408000
00	15	24	040	04	5	0	UNO TEX GILBY 15-24-40-4	0412	446002	20	00	000	001			32	108204
00	16	24	040	04	5	0	UNO TEX GILBY 16-24-40-4	0412	446002	20	00	000	001			32	108000
00	02	25	040	04	5	0	UNO TEX BA GILBY 2-25-40-4	0412	446002	20	00	000	001			32	108000
00	06	25	040	04	5	2	UNO TEX BA GILBY IN 6-25-40-4	0412	446002	20	00	000	001				408000
00	08	25	040	04	5	0	UNO TEX B A GILBY 8-25-40-4	0412	446002	20	00	000	001			32	108000
00	10	25	040	04	5	0	UNO TEX GILBY 10-25-40-4	0412	446002	20	00	000	001			32	408000
00	12	25	040	04	5	0	UNO TEX BA GILBY 12-25-40-4	0412	446002	20	00	000	001			32	108000
00	14	25	040	04	5	2	UNO TEX BA GILBY 14-25-40-4	0412	446002	20	00	000	001			32	108000
00	16	25	040	04	5	0	UNO TEX B A GILBY 16-25-40-4	0412	446002	20	00	000	001			32	408000
00	08	35	040	04	5	0	APACHE GILBY IN 8-35-40-4	0412	446002	20	00	000	001			32	108004
00	02	36	040	04	5	2	UNO TEX GILBY 2-36M5-40-4	0412	446002	20	00	000	001			32	108000
00	04	36	040	04	5	0	UNO TEX GILBY 4-36-40-4	0412	446002	20	00	000	001			32	108004
00	06	36	040	04	5	0	UNO-TEX GILBY 6-36-40-4	0412	446002	20	00	000	001			32	408000
00	08	36	040	04	5	2	UNO TEX GILBY IN 8-36-40-4	0412	446002	20	00	000	001			32	408000

B06A 88 14

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GENERATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	246

EFFECTIVE DATE	OPER NO
01 JUL 1994	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	198.0	1280	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 7309	0425	744001	10	00	000	008				000000
00	10	04	067	18	5	0		0425	744001	10	00	000	008			64	108004
00	02	09	067	18	5	0		0425	744001	10	00	000	008				408000
00	04	09	067	18	5	0		0425	744001	10	00	000	008			64	108004
00	10	09	067	18	5	0		0425	744001	10	00	000	008			128	108000
00	04	10	067	18	5	0		0425	744001	10	00	000	008			128	108000
00	06	10	067	18	5	0		0425	744001	10	00	000	008				108003
00	10	10	067	18	5	0		0425	744001	10	00	000	008			64	108000
00	12	10	067	18	5	0		0425	744001	10	00	000	008				408000
00	14	10	067	18	5	0		0425	744001	10	00	000	008				708000
00	15	10	067	18	5	0		0425	744001	10	00	000	008				108005
00	15	10	067	18	5	2		0425	744001	10	00	000	008				108003
00	04	15	067	18	5	0		0425	744001	10	00	000	008				108005
02	04	15	067	18	5	0		0425	744001	10	00	000	008				108003
00	06	15	067	18	5	0		0425	744001	10	00	000	008				108003
00	11	15	067	18	5	0		0425	744001	10	00	000	008				108003
00	12	15	067	18	5	0		0425	744001	10	00	000	008			128	108000
00	02	16	067	18	5	0		0425	744001	10	00	000	008				408000
00	04	16	067	18	5	0		0425	744001	10	00	000	008			128	108000
00	06	16	067	18	5	0		0425	744001	10	00	000	008				108004
00	10	16	067	18	5	0		0425	744001	10	00	000	008				708000
00	12	16	067	18	5	0		0425	744001	10	00	000	008				408000
00	16	16	067	18	5	0		0425	744001	10	00	000	008			128	108000
00	10	17	067	18	5	0		0425	744001	10	00	000	008			64	108000
00	12	17	067	18	5	0		0425	744001	10	00	000	008			64	108000
00	14	17	067	18	5	0		0425	744001	10	00	000	008				408004
00	10	18	067	18	5	0		0425	744001	10	00	000	008			64	108000
00	02	20	067	18	5	0		0425	744001	10	00	000	008				708000
00	04	20	067	18	5	0		0425	744001	10	00	000	008			64	708000
00	05	20	067	18	5	0		0425	744001	10	00	000	008				108003
00	06	20	067	18	5	0		0425	744001	10	00	000	008				108003
00	08	20	067	18	5	0		0425	744001	10	00	000	008			64	108000
00	02	21	067	18	5	0		0425	744001	10	00	000	008			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 JUL 1994	002

EFFECTIVE DATE	OPER NO
01 JUL 1994	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	2	1	067	18	5	0	0425	744001	10	00	000	008			64	108000
00	06	2	1	067	18	5	0	0425	744001	10	00	000	008				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 JUL 1994	002

EFFECTIVE DATE	OPER NO
01 JUL 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST RUNDLE PROJ NO 102	0448	610000	10	00	000	102	14.0	252.0	832	
00	13	11	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	15	11	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	03	13	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	05	13	032	04	5	0		0448	610000	10	00	000	102			32	408000
00	11	13	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	13	13	032	04	5	0		0448	610000	10	00	000	102			32	408000
00	01	14	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	03	14	032	04	5	0		0448	610000	10	00	000	102			32	408000
00	05	14	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	07	14	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	09	14	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	11	14	032	04	5	0		0448	610000	10	00	000	102			32	408000
00	13	14	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	15	14	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	01	23	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	03	23	032	04	5	0		0448	610000	10	00	000	102			32	408000
00	05	23	032	04	5	0	(VALIDATED DSU)	0448	610000	10	00	000	102			32	308000
00	07	23	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	09	23	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	15	23	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	03	24	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	05	24	032	04	5	0		0448	610000	10	00	000	102			32	408000
00	11	24	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	13	24	032	04	5	0		0448	610000	10	00	000	102			32	408000
00	03	25	032	04	5	0		0448	610000	10	00	000	102			32	108000
00	01	26	032	04	5	0		0448	610000	10	00	000	102			32	108000

806A 88 14

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CONFIRMATION					
0448	610000	10	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1994	T03

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	992.0	17024	
00	15	26	070	04	5	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	070	04	5	0	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	070	04	5	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	070	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	34	070	04	5	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	070	04	5	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	070	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	070	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	070	04	5	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	070	04	5	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	508000
00	12	30	071	03	5	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108004
00	04	31	071	03	5	0		0615	778001	10	00	000	319			64	308000
00	12	31	071	03	5	0	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	071	04	5	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	10	02	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	12	02	071	04	5	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	508000
00	02	03	071	04	5	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	071	04	5	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	508000
00	10	03	071	04	5	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	04	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	04	071	04	5	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	508000
00	10	04	071	04	5	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	071	04	5	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	10	05	071	04	5	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	071	04	5	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	10	08	071	04	5	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	09	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	09	071	04	5	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	508000

806A 88 14

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IDENTIFICATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	1	04	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	1	04	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	508000
00	10	10	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	1	04	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	1	04	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	03	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	1	04	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	508000
00	13	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	1	04	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	1	04	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	508000
00	10	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	1	04	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				508000
00	06	16	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108004
00	10	16	07	1	04	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	50		0615	778001	10	00	000	319			64	508000
00	10	17	07	1	04	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	1	04	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	1	04	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	1	04	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	1	04	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	1	04	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	508000
00	10	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	1	04	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000

806A 88 14

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IDENTIFICATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	508000
00	10	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	1	04	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				508000
00	06	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108005
00	07	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108004
00	10	22	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	1	04	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	1	04	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	1	04	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	508000
00	12	24	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	508000
00	10	25	07	1	04	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	1	04	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	1	04	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108004
00	02	27	07	1	04	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	1	04	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	508000
00	10	27	07	1	04	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	508000
00	10	28	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108005
00	12	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	508000
00	10	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	508000
00	07	30	07	1	04	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000

806A 88 14

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0615	778001	10	00	000	319

01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	30	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00	04	31	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	508000
00	08	31	07	1	04	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00	10	31	07	1	04	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	1	04	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	1	04	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				508000
00	02	32	07	1	04	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-32-71-4	0615	778001	10	00	000	319			64	508000
00	10	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	1	04	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	508000
00	04	36	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	10	36	07	1	04	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108004
00	12	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	1	05	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	1	05	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	1	05	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	1	05	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	1	05	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	508000
00	10	36	07	1	05	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	2	04	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				508000
00	04	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319				108005
02	07	02	07	2	04	50		0615	778001	10	00	000	319			64	108000
00	10	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	2	04	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	2	04	50		0615	778001	10	00	000	319			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	108000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108004
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	508000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	508000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				508000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	45	0		0615	778001	10	00	000	319			64	408000
00	16	07	07	20	45	0	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	508000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	508000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108004
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	508000
00	02	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	508000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	508000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000

806A 88 14

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IDENTIFICATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	11	07	20	45	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	45	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				408000
00	02	16	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	45	0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	11	17	07	20	45	0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108004
00	04	18	07	20	45	0	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	508000
00	07	18	07	20	45	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	07	20	45	2	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00	02	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-1-72-5	0615	778001	10	00	000	319			64	508000
00	10	01	07	20	55	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	55	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108204
00	02	10	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	55	0		0615	778001	10	00	000	319			64	108000
00	02	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	55	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	508000
00	10	11	07	20	55	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	55	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	508000
00	08	12	07	20	55	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	11	12	07	20	55	0	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108004
00	03	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	508000
00	04	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				508000
00	07	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108004
00	12	13	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	508000
00	10	14	07	20	55	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 14 072 05 5 0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00 02 15 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 10 15 072 05 5 0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00 01 22 072 05 5 0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	508000
00 04 22 072 05 5 0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00 06 22 072 05 5 0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108004
00 10 22 072 05 5 0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	108004
00 02 23 072 05 5 0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	508000
00 05 23 072 05 5 0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00 09 23 072 05 5 0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108004
00 12 23 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 05 24 072 05 5 0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00 02 26 072 05 5 0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108004
00 04 26 072 05 5 0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	508000
00 10 26 072 05 5 0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00 12 26 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 02 27 072 05 5 0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00 09 27 072 05 5 0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00 12 27 072 05 5 0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00 10 28 072 05 5 0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00 12 28 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 16 29 072 05 5 0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00 10 32 072 05 5 0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00 02 33 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 04 33 072 05 5 0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	508000
00 10 33 072 05 5 2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00 12 33 072 05 5 0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00 04 34 072 05 5 0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	508000
00 08 34 072 05 5 0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00 10 34 072 05 5 0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108004
00 12 34 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 02 35 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 04 35 072 05 5 0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	508000
00 10 35 072 05 5 0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00 12 35 072 05 5 0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	072	05	5	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108000
00	04	02	073	05	5	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	508000
00	07	02	073	05	5	0	CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108000
00	10	02	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	073	05	5	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	03	073	05	5	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	508000
00	10	03	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	073	05	5	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	04	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	508000
00	10	04	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	05	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	05	073	05	5	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	073	05	5	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	03	08	073	05	5	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	508000
00	10	08	073	05	5	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	09	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	508000
00	12	09	073	05	5	0		0615	778001	10	00	000	319			64	108000
00	04	10	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	508000
00	07	10	073	05	5	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108004
00	10	10	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	073	05	5	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	073	05	5	0	CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00	04	11	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	508000
00	10	11	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	073	05	5	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	073	05	5	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	508000
00	10	17	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108004
00	08	20	073	05	5	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	073	05	5	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	508000
00	10	21	073	05	5	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	073	05	5	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1176.0	30080	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	50		ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108000
00	10	02	069	03	50		HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	50		CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	50			0615	778001	20	00	000	001			64	308000
00	06	03	069	03	50		BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	50			0615	778001	20	00	000	001			64	308000
00	15	03	069	03	50			0615	778001	20	00	000	001			64	108005
00	08	04	069	03	50		BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	50			0615	778001	20	00	000	001			64	308000
00	08	09	069	03	50		BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	11	069	03	50		CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	50			0615	778001	20	00	000	001			64	408000
00	12	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	12	069	03	50			0615	778001	20	00	000	001			64	108000
00	11	12	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	12	069	03	50			0615	778001	20	00	000	001				308000
00	13	12	069	03	50			0615	778001	20	00	000	001				308000
00	14	12	069	03	50			0615	778001	20	00	000	001				308000
00	02	14	069	03	50		ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	14	069	03	50		ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	15	069	03	50		HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	50		HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	50		CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	50		BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	50			0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	08	21	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00	12	21	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108004
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	108004
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	05	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	06	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	09	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	03	5	0		0615	778001	20	00	000	001				408000
00	13	04	07	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	02	05	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	03	5	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	11	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	03	5	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	15	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	09	07	03	5	0		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	07	0	3	5	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	12	16	07	0	3	5		0615	778001	20	00	000	001				308000
00	13	16	07	0	3	5		0615	778001	20	00	000	001				308000
00	14	16	07	0	3	5		0615	778001	20	00	000	001				308000
00	02	17	07	0	3	5	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	0	3	5	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	0	3	5	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	0	3	5	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	0	3	5	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	10	18	07	0	3	5	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	0	3	5	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108005
00	14	18	07	0	3	5	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	0	3	5	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	0	3	5	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	0	3	5	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	0	3	5	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	0	3	5	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	0	3	5		0615	778001	20	00	000	001			64	108000
00	09	20	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	10	20	07	0	3	5		0615	778001	20	00	000	001				308000
00	15	20	07	0	3	5		0615	778001	20	00	000	001				308000
00	16	20	07	0	3	5		0615	778001	20	00	000	001				308000
00	01	29	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	02	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	03	29	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	04	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	05	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	06	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	07	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	08	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	10	29	07	0	3	5	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	0	3	5	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	0	3	5	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

B06A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	04	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	03	5	2		0615	778001	20	00	000	001				108003
00	06	31	07	03	5	0		0615	778001	20	00	000	001			64	408000
00	10	31	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	07	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	32	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	05	13	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	10	13	07	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	5	0		0615	778001	20	00	000	001			64	408000
00	02	23	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	04	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	11	23	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	04	24	07	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	408000
00	08	24	07	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	11	24	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	01	25	07	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	04	26	07	0	4	5	0 CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	07	27	07	0	4	5	0	0615	778001	20	00	000	001			64	108000
00	10	27	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	12	27	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	02	33	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	04	33	07	0	4	5	0 CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	0	4	5	0 CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	02	36	07	0	4	5	0 CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	09	36	07	0	4	5	0 CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	0	4	5	0 SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	1	0	3	5 0 CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	1	0	3	5 2 CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	1	0	3	5 0	0615	778001	20	00	000	001			64	308000
00	04	05	07	1	0	3	5 0	0615	778001	20	00	000	001			64	308000
00	10	05	07	1	0	3	5 0 IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	1	0	3	5 0	0615	778001	20	00	000	001			64	308000
00	02	06	07	1	0	3	5 0	0615	778001	20	00	000	001			64	308000
00	06	06	07	1	0	3	5 0 CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	1	0	3	5 0 CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	1	0	3	5 0	0615	778001	20	00	000	001			64	308000
00	02	07	07	1	0	3	5 0	0615	778001	20	00	000	001			64	308000
00	04	07	07	1	0	3	5 0 CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	1	0	3	5 0	0615	778001	20	00	000	001			64	108005
00	04	08	07	1	0	3	5 0	0615	778001	20	00	000	001			64	308000
00	04	09	07	1	0	3	5 0	0615	778001	20	00	000	001			64	108004
00	04	09	07	1	0	3	5 2 WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	1	0	3	5 0	0615	778001	20	00	000	001			64	308000
00	04	18	07	1	0	3	5 0 CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108005
00	10	18	07	1	0	3	5 0 BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	0	3	5 0 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	1	0	3	5 2 BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	04	19	07	1	03	50		0615	778001	20	00	000	001			64	108005
00	05	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	06	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108004
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108005
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108005
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00023307104 50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00043307104 50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00103307104 50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00123307104 52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00023407104 50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00043407104 50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00073407104 50		0615	778001	20	00	000	001			32	108005
00103407104 50	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02123407104 50	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00023507104 50		0615	778001	20	00	000	001			64	108000
00043507104 50	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00123507104 50		0615	778001	20	00	000	001			64	408000
00161207105 50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00021307105 50		0615	778001	20	00	000	001			64	308000
00101307105 50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00121307105 50		0615	778001	20	00	000	001			64	308000
00022407105 50		0615	778001	20	00	000	001			64	308000
00042407105 50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00122407105 50		0615	778001	20	00	000	001			64	308000
00042507105 50		0615	778001	20	00	000	001			64	308000
00022607105 50		0615	778001	20	00	000	001			64	308000
00163407105 50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00041907203 50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00020307204 50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00040307204 50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00110307204 50		0615	778001	20	00	000	001				408000
00041207204 50	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00121207204 50		0615	778001	20	00	000	001			64	308000
00021307204 50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00041307204 50		0615	778001	20	00	000	001			64	308000
00101307204 50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02121307204 50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00021407204 50		0615	778001	20	00	000	001			64	308000
00031407204 50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00101407204 50		0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOI	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	072	04	50		CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	15	072	04	50		CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	072	04	50		MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	072	04	50		CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	072	04	50		CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	072	04	50			0615	778001	20	00	000	001			64	308000
00	09	17	072	04	50			0615	778001	20	00	000	001			64	108000
00	12	18	072	04	50			0615	778001	20	00	000	001			64	308000
00	16	18	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	19	072	04	50		CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	19	072	04	50			0615	778001	20	00	000	001			64	308000
00	13	19	072	04	50		CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408004
00	13	19	072	04	52		CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	20	072	04	50		CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	20	072	04	50		CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	21	072	04	50		MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	50		MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	408000
00	12	21	072	04	50			0615	778001	20	00	000	001			64	308000
00	01	22	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	22	072	04	50			0615	778001	20	00	000	001				308000
00	05	22	072	04	50		CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	072	04	50			0615	778001	20	00	000	001				308000
00	08	22	072	04	50			0615	778001	20	00	000	001				308000
00	02	23	072	04	50		CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	072	04	50		TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	408000
00	10	23	072	04	50		CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	50		BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	24	072	04	50		BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	072	04	50		CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	11	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	13	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	14	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	108000
00	09	26	07	20	45	0		0615	778001	20	00	000	001			64	408000
00	04	27	07	20	45	0		0615	778001	20	00	000	001			64	108004
00	01	28	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	03	28	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	07	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	11	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	14	28	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	45	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	408000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	108000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SIGNIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 31 07 20 4 50	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00 02 32 07 20 4 50		0615	778001	20	00	000	001			64	108005
00 05 32 07 20 4 50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00 10 32 07 20 4 50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00 12 32 07 20 4 50		0615	778001	20	00	000	001			64	308000
00 03 33 07 20 4 50		0615	778001	20	00	000	001				308000
00 04 33 07 20 4 50	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00 05 33 07 20 4 50		0615	778001	20	00	000	001				308000
00 06 33 07 20 4 50		0615	778001	20	00	000	001				308000
00 12 33 07 20 4 50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00 04 02 07 20 5 50		0615	778001	20	00	000	001			64	308000
00 10 13 07 20 5 50		0615	778001	20	00	000	001			64	308000
00 16 21 07 20 5 50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108000
00 12 22 07 20 5 50		0615	778001	20	00	000	001			64	308000
00 02 24 07 20 5 50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108000
00 10 24 07 20 5 50		0615	778001	20	00	000	001			64	308000
00 12 24 07 20 5 50		0615	778001	20	00	000	001			64	308000
00 01 25 07 20 5 50		0615	778001	20	00	000	001			64	408000
00 04 25 07 20 5 50		0615	778001	20	00	000	001			64	308000
00 10 25 07 20 5 50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00 13 25 07 20 5 50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00 04 27 07 20 5 50		0615	778001	20	00	000	001			64	308000
00 02 28 07 20 5 50		0615	778001	20	00	000	001			64	308000
00 02 36 07 20 5 50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00 04 36 07 20 5 50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00 10 36 07 20 5 50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00 12 36 07 20 5 50		0615	778001	20	00	000	001			64	108005
00 11 04 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 12 04 07 30 4 50		0615	778001	20	00	000	001				308000
00 13 04 07 30 4 50		0615	778001	20	00	000	001				308000
00 14 04 07 30 4 50		0615	778001	20	00	000	001				308000
00 04 05 07 30 4 50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00 10 05 07 30 4 50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00 12 05 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 02 06 07 30 4 50		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 03 06 07 30 45 0		0615	778001	20	00	000	001			64	108000
00 04 06 07 30 45 0		0615	778001	20	00	000	001				308000
00 05 06 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 06 07 30 45 0		0615	778001	20	00	000	001				308000
00 10 06 07 30 45 0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00 11 06 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 12 06 07 30 45 0		0615	778001	20	00	000	001				108000
00 13 06 07 30 45 0		0615	778001	20	00	000	001				308000
00 14 06 07 30 45 0		0615	778001	20	00	000	001				308000
00 02 07 07 30 45 0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00 04 07 07 30 45 0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00 10 07 07 30 45 0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00 12 07 07 30 45 0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00 02 08 07 30 45 0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00 04 08 07 30 45 0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00 10 08 07 30 45 0		0615	778001	20	00	000	000			64	408000
00 12 08 07 30 45 0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00 02 09 07 30 45 0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00 03 09 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 04 09 07 30 45 0		0615	778001	20	00	000	001				308000
00 05 09 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 09 07 30 45 0		0615	778001	20	00	000	001				308000
00 09 09 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 10 09 07 30 45 0		0615	778001	20	00	000	001				308000
00 12 09 07 30 45 0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00 15 09 07 30 45 0		0615	778001	20	00	000	001				308000
00 16 09 07 30 45 0		0615	778001	20	00	000	001				308000
00 09 10 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 10 10 07 30 45 0		0615	778001	20	00	000	001				308000
00 15 10 07 30 45 0		0615	778001	20	00	000	001				308000
00 16 10 07 30 45 0		0615	778001	20	00	000	001				308000
00 13 11 07 30 45 0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00 01 14 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 02 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 03 14 07 30 45 0		0615	778001	20	00	000	001			64	308000

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CONFIRMATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	14	073	04	5	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	03	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	04	5	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108000
00	04	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	17	073	04	5	0		0615	778001	20	00	000	001				408000
00	05	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	17	073	04	5	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	5	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	11	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	15	18	073	04	5	0		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	07	3	04	50		0615	778001	20	00	000	001				308000
00	02	19	07	3	04	50	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	05	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	06	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	09	19	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	11	19	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	12	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	13	19	07	3	04	50		0615	778001	20	00	000	001				108000
00	14	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	15	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	16	19	07	3	04	50		0615	778001	20	00	000	001				308000
00	11	20	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	3	04	50		0615	778001	20	00	000	001				308000
00	13	20	07	3	04	50		0615	778001	20	00	000	001				308000
00	14	20	07	3	04	50		0615	778001	20	00	000	001				108000
00	02	21	07	3	04	50		0615	778001	20	00	000	001			64	108000
00	04	21	07	3	04	50		0615	778001	20	00	000	001				408000
00	10	21	07	3	04	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	12	21	07	3	04	50		0615	778001	20	00	000	001				308000
00	13	21	07	3	04	50		0615	778001	20	00	000	001				308000
00	14	21	07	3	04	50		0615	778001	20	00	000	001				308000
00	02	22	07	3	04	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	3	04	50	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	3	04	50	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	02	29	07	3	04	50		0615	778001	20	00	000	001				308000
00	03	29	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	3	04	50		0615	778001	20	00	000	001				308000
00	05	29	07	3	04	50		0615	778001	20	00	000	001				308000
00	06	29	07	3	04	50		0615	778001	20	00	000	001				308000
00	07	29	07	3	04	50		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108004
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				108003
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

VERIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0009130730550		0615	778001	20	00	000	001			64	308000
0010130730550		0615	778001	20	00	000	001				308000
0012130730550	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
0015130730550		0615	778001	20	00	000	001				308000
0016130730550		0615	778001	20	00	000	001				308000
0002140730550	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
0004140730550		0615	778001	20	00	000	001			64	108000
0010140730550	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
0012140730550		0615	778001	20	00	000	001			64	308000
0002150730550		0615	778001	20	00	000	001			64	308000
0004150730550		0615	778001	20	00	000	001			64	108000
0010150730550	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
0012150730550		0615	778001	20	00	000	001			64	308000
0002160730550		0615	778001	20	00	000	001			64	308000
0004160730550		0615	778001	20	00	000	001			64	308000
0009160730550	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
0011160730550	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
0002170730550		0615	778001	20	00	000	001			64	308000
0002180730550	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
0004200730550	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
0009200730550		0615	778001	20	00	000	001			64	408000
0010200730550		0615	778001	20	00	000	001				308000
0015200730550		0615	778001	20	00	000	001				308000
0016200730550		0615	778001	20	00	000	001				308000
0002210730550		0615	778001	20	00	000	001			64	308000
0002220730550	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
0004220730550	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	408000
0009220730550		0615	778001	20	00	000	001			64	308000
0010220730550		0615	778001	20	00	000	001				308000
0011220730550		0615	778001	20	00	000	001			64	108005
0015220730550		0615	778001	20	00	000	001				308000
0016220730550		0615	778001	20	00	000	001				308000
0002230730550		0615	778001	20	00	000	001			64	308000
0004230730550	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
0012230730550	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000

806A 88 14

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FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00024073050	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00424073050		0615	778001	20	00	000	001			64	308000
00104073050		0615	778001	20	00	000	001			64	308000
00025073050		0615	778001	20	00	000	001			64	308000
00425073050	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00105073050	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00427073050	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00127073050	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00028073050		0615	778001	20	00	000	001			64	308000
00328073050		0615	778001	20	00	000	001			64	308000
00428073050		0615	778001	20	00	000	001				108000
00528073050		0615	778001	20	00	000	001				308000
00628073050		0615	778001	20	00	000	001				308000
00108073050	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00128073050	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00731073050		0615	778001	20	00	000	001			64	408000
00131073050		0615	778001	20	00	000	001			64	308000
00163107305 0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00132073050	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00034073050	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00434073050	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00134073050	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00134073050	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00435073050	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00136073065 0		0615	778001	20	00	000	001			64	308000
00203074050	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00403074050	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00203074050		0615	778001	20	00	000	001			64	308000
00104074050	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00104074050		0615	778001	20	00	000	001			64	308000
00204074050		0615	778001	20	00	000	001				308000
00304074050		0615	778001	20	00	000	001				308000
00404074050		0615	778001	20	00	000	001				108000
00105074050	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00206074050	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004

B06A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	408000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108004
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108004
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108004
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				108003
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0		0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	16	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	01	22	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	02	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	07	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	08	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	14	22	07	4	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001			408000
00	16	22	07	4	06	5	0	0615	778001	20	00	000	001			64	408004
00	02	23	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001		64	108000
00	03	23	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	04	23	07	4	06	5	0	0615	778001	20	00	000	001				108003
00	05	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	06	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	10	23	07	4	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001		64	108000
00	12	23	07	4	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001		64	108000
00	04	24	07	4	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			408000
00	06	24	07	4	06	5	0	0615	778001	20	00	000	001			64	108000
00	12	24	07	4	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001		64	108000
00	03	26	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001		64	108000
00	02	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	03	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	4	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001		64	108000
00	11	27	07	4	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001		64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	MITSUE GILWOOD A PROJECT NO 342	0615	778001	20	00	000	342	8.0	112.0	2048	
00 12 18 073 05 5 0		0615	778001	20	00	000	342			64	108000
00 02 19 073 05 5 0	(SURF. LOC. 4-20-73-5)	0615	778001	20	00	000	342			64	108000
00 05 19 073 05 5 0	(STDG/S4)	0615	778001	20	00	000	342			64	108003
00 12 19 073 05 5 0		0615	778001	20	00	000	342			64	108000
00 06 30 073 05 5 0		0615	778001	20	00	000	342			64	408000
00 10 30 073 05 5 0	(STDG/S4)	0615	778001	20	00	000	342			64	108003
00 12 30 073 05 5 0		0615	778001	20	00	000	342			64	108000
00 04 31 073 05 5 0		0615	778001	20	00	000	342				408000
00 08 24 073 06 5 0	(STDG/S4)	0615	778001	20	00	000	342			64	108003
00 16 24 073 06 5 0		0615	778001	20	00	000	342			64	108000
00 06 25 073 06 5 0		0615	778001	20	00	000	342			64	408000
00 08 25 073 06 5 0		0615	778001	20	00	000	342			64	108000
00 10 25 073 06 5 2	(SURF. LOC. 7-31-73-5)	0615	778001	20	00	000	342			64	108000
00 14 25 073 06 5 0	(VALIDATED DSU)	0615	778001	20	00	000	342			64	308000
00 01 35 073 06 5 0	(S4)	0615	778001	20	00	000	342			64	408000
00 16 35 073 06 5 0	(VALIDATED DSU)	0615	778001	20	00	000	342			64	308000
00 02 36 073 06 5 0		0615	778001	20	00	000	342			64	108000
00 06 36 073 06 5 0	(S4)	0615	778001	20	00	000	342			64	108000
00 12 36 073 06 5 2		0615	778001	20	00	000	342			64	408000
00 04 01 074 06 5 0	(S4)	0615	778001	20	00	000	342			64	108000
00 12 01 074 06 5 0		0615	778001	20	00	000	342			64	108005
00 02 02 074 06 5 0		0615	778001	20	00	000	342			64	108000
00 06 02 074 06 5 0		0615	778001	20	00	000	342			64	108000
00 10 02 074 06 5 0		0615	778001	20	00	000	342			64	408000
00 12 02 074 06 5 0	(VALIDATED DSU)	0615	778001	20	00	000	342			64	308000
00 02 11 074 06 5 0	(STDG/S4)	0615	778001	20	00	000	342			64	108003
00 06 11 074 06 5 0	(VALIDATED DSU)	0615	778001	20	00	000	342			64	308000
02 10 11 074 06 5 0	(VALIDATED DSU)	0615	778001	20	00	000	342			64	308000
02 12 11 074 06 5 0	(STDG/S4)	0615	778001	20	00	000	342			64	108003
00 04 12 074 06 5 0		0615	778001	20	00	000	342			64	108000
02 04 14 074 06 5 0	(STDG/S4)	0615	778001	20	00	000	342			64	108003
00 12 14 074 06 5 0	(S4)	0615	778001	20	00	000	342			64	108000
00 15 15 074 06 5 0	(STDG/S4)	0615	778001	20	00	000	342			64	108003

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	342

EFFECTIVE DATE	OPER NO
01 JUL 1994	045

EFFECTIVE DATE	OPER NO
01 JUL 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 8	0685	126062	20	00	000	008	8.0	120.0	1792	
00	10	05	048	03	5	0	ASHLAND B NORTH PEM 10-5-48-3	0685	126062	20	00	000	008			64	108004
00	12	05	048	03	5	0	ASHLAND B NORTH PEM 12-5-48-3	0685	126062	20	00	000	008				108003
00	14	05	048	03	5	0	WHITEHALL KEY PEM 14-5-48-3	0685	126062	20	00	000	008			64	108000
02	16	05	048	03	5	0	CPOG KEY PEM 16-5-48-3	0685	126062	20	00	000	008				408004
00	10	06	048	03	5	0	WHITEHALL KEYSTONE 10-6-48-3	0685	126062	20	00	000	008			64	108004
00	16	06	048	03	5	0	C S WAR KEY PEMBINA 16-6-48-3	0685	126062	20	00	000	008				408000
00	02	07	048	03	5	0	ASHLAND B NORTH PEM 2-7-48-3	0685	126062	20	00	000	008				108003
00	06	07	048	03	5	0	WHITEHALL KEYSTONE 6-7-48-3	0685	126062	20	00	000	008			64	408000
00	08	07	048	03	5	0	WHITEHALL ET AL KEY PEM 8-7-48-3	0685	126062	20	00	000	008			64	108000
00	16	07	048	03	5	2	WHITEHALL KEYSTONE 16-7-48-3	0685	126062	20	00	000	008			64	408000
00	02	08	048	03	5	0	ASHLAND B NORTH PEM 2-8-48-3	0685	126062	20	00	000	008				108003
00	04	08	048	03	5	0		0685	126062	20	00	000	008			64	408000
00	06	08	048	03	5	2	HB KEY PEM 6-8-48-3	0685	126062	20	00	000	008				408000
00	08	08	048	03	5	0	HB KEYSTONE PEMBINA 8-8-48-3	0685	126062	20	00	000	008			64	108004
00	10	08	048	03	5	0		0685	126062	20	00	000	008			64	408000
00	12	08	048	03	5	0	ASHLAND B NORTH PEM 12-8-48-3	0685	126062	20	00	000	008				108003
00	14	08	048	03	5	2	HB KEY PEM 14-8M46-48-3	0685	126062	20	00	000	008			64	108000
00	16	08	048	03	5	0	HB KEY PEM 16-8M46-48-3	0685	126062	20	00	000	008				408000
00	06	09	048	03	5	2	WHITEHALL KEYSTONE 6-9-48-3	0685	126062	20	00	000	008			64	408000
00	10	09	048	03	5	2	DOME ET AL PEMBINA 10-9-48-3	0685	126062	20	00	000	008			64	108000
00	12	09	048	03	5	0	ASHLAND PEMBINA 12-9-48-3	0685	126062	20	00	000	008				108003
02	14	09	048	03	5	0	WHITEHALL KEYSTONE 14-9BR-48-3	0685	126062	20	00	000	008			64	108000
02	16	09	048	03	5	0	WHITEHALL KEY PEM 16-9BR-48-3	0685	126062	20	00	000	008				408000
00	02	15	048	03	5	0	AMOCO ET AL PEMBINA 2-15-48-3	0685	126062	20	00	000	008				108003
00	04	15	048	03	5	0	DOME ET AL PEMBINA 4-15-48-3	0685	126062	20	00	000	008			64	108000
00	06	15	048	03	5	0	WHITEHALL ETAL KEY PEM 6-15MU-48-3	0685	126062	20	00	000	008				408000
00	08	15	048	03	5	2	WHITEHALL ETAL KEYSTONE 8-15MU-48-3	0685	126062	20	00	000	008			64	108000
00	12	15	048	03	5	0	KAISER ET AL PEMBINA 12-15-48-3	0685	126062	20	00	000	008				108003
00	14	15	048	03	5	0	WHITEHALL ETAL KEY PEM 14-15BR-48-3	0685	126062	20	00	000	008			64	108000
00	02	16	048	03	5	0	ASHLAND B NORTH PEM 2-16-48-3	0685	126062	20	00	000	008				108003
00	04	16	048	03	5	0	ASHLAND "B" NORTH PEM 4-16-48-3	0685	126062	20	00	000	008			64	108004
00	06	16	048	03	5	2	HB KEY PEM 6-16-M46-48-3	0685	126062	20	00	000	008				408000
00	08	16	048	03	5	2	HB KEY PEM 8-16M46-48-3	0685	126062	20	00	000	008			64	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	008

EFFECTIVE DATE	OPER NO
01 JUL 1994	060

EFFECTIVE DATE	OPER NO
01 JUL 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	048	03	5	0	ASHLAND B NORTH PEM 10-16-48-3	0685	126062	20	00	000	008			64	108000
00	12	16	048	03	5	0	ASHLAND B NORTH PEM 12-16-48-3	0685	126062	20	00	000	008				108004
00	14	16	048	03	5	2	CS WAR KEY PEMBINA 14-16M46-48-3	0685	126062	20	00	000	008			64	108000
02	16	16	048	03	5	0	CS WAR KEY PEMBINA 16-16BR-48-3	0685	126062	20	00	000	008				408000
00	02	17	048	03	5	0	ASHLAND B NORTH PEM 2-17-48-3	0685	126062	20	00	000	008				108003
00	04	17	048	03	5	0		0685	126062	20	00	000	008			64	408000
02	06	17	048	03	5	0	WHITEHALL ET AL KEY 6-17BR-48-3	0685	126062	20	00	000	008				408000
02	08	17	048	03	5	0	WHITEHALL KEYSTONE 8-17BR-48-3	0685	126062	20	00	000	008			64	108000
00	10	17	048	03	5	0	ASHLAND B NORTH PEM 10-17-48-3	0685	126062	20	00	000	008			64	108004
02	14	17	048	03	5	0	WHITEHALL ET AL KEY 14-17BR-48-3	0685	126062	20	00	000	008			64	108000
02	16	17	048	03	5	0	WHITEHALL KEY PEM 16-17BR-48-3	0685	126062	20	00	000	008				408000
00	02	20	048	03	5	0	WHITEHALL ET AL KEY PEM 2-20BR-48-3	0685	126062	20	00	000	008			64	108000
00	08	20	048	03	5	0	MUSKETEER UNIT PEM 8-20-48-3	0685	126062	20	00	000	008				108003
00	02	21	048	03	5	0	WHITEHALL KEY PEM 2-21BR-48-3	0685	126062	20	00	000	008			64	108000
00	04	21	048	03	5	0		0685	126062	20	00	000	008			64	408000
00	04	22	048	03	5	0		0685	126062	20	00	000	008			64	408000
00	06	22	048	03	5	0		0685	126062	20	00	000	008				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0685	126062	20	00	000	008

EFFECTIVE DATE	OPER NO
01 JUL 1994	060

EFFECTIVE DATE	OPER NO
01 JUL 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 2	0685	176000	20	00	000	002	8.0	272.0	2016	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC. 92146	0685	176000	20	00	000	002				000000
00	12	04	048	07	50		MOBIL OIL SEABOARD V GROVE 12-4	0685	176000	20	00	000	002			32	108000
00	14	04	048	07	50		MOBIL VG 4-14 PEM IN 14-4-48-7	0685	176000	20	00	000	002			32	408000
00	10	05	048	07	50		MOBIL OIL SEABOARD V GROVE 5-10	0685	176000	20	00	000	002			32	108000
00	12	05	048	07	50		MOBIL OIL SEABOARD V GROVE 5-12	0685	176000	20	00	000	002			32	108000
00	14	05	048	07	50		MOBIL VG 5-14 PEM IN 14-5-48-7	0685	176000	20	00	000	002			32	408000
00	16	05	048	07	50		MOBIL VG 5-16 PEM IN 16-5-48-7	0685	176000	20	00	000	002			32	408000
00	10	06	048	07	50		MOBIL OIL SEABOARD V GROVE 6-10	0685	176000	20	00	000	002			32	108000
00	12	06	048	07	50		MOBIL OIL SEABOARD V GROVE 6-12	0685	176000	20	00	000	002			32	108000
00	14	06	048	07	50		MOBIL VG 6-14 PEM IN 14-6-48-7	0685	176000	20	00	000	002			32	408000
00	16	06	048	07	50		MOBIL VG 6-16 PEM IN 16-6-48-7	0685	176000	20	00	000	002			32	408000
00	02	07	048	07	50		MOBIL OIL SEABOARD V GROVE 7-2	0685	176000	20	00	000	002			32	108000
00	04	07	048	07	50		MOBIL OIL SEABOARD V GROVE 4-7	0685	176000	20	00	000	002			32	108005
00	06	07	048	07	52		MOBIL VG 7-6 PEM IN 6-7-48-7	0685	176000	20	00	000	002			32	408000
00	08	07	048	07	50		MOBIL VG 7-8 PEM IN 8-7-48-7	0685	176000	20	00	000	002			32	408000
00	10	07	048	07	50		MOBIL OIL SEABOARD V GROVE 10-7	0685	176000	20	00	000	002			32	108000
00	11	07	048	07	50		ANDEX PEMBINA 11-7-48-7	0685	176000	20	00	000	002			32	108000
00	12	07	048	07	50		MOBIL OIL SBD VIOLET GROVE 12-7	0685	176000	20	00	000	002			32	108000
02	12	07	048	07	52		(SURF.LOC. 4-7-48-7)	0685	176000	20	00	000	002				108000
00	14	07	048	07	50		MOBIL VG 7-14 PEM IN 14-7-48-7	0685	176000	20	00	000	002				408000
00	16	07	048	07	50		MOBIL VG 7-16 PEM IN 16-7-48-7	0685	176000	20	00	000	002			32	408000
00	02	08	048	07	50		MOBIL OIL SEABOARD V GROVE NO 8-2	0685	176000	20	00	000	002			32	108000
00	04	08	048	07	50		MOBIL OIL SEABOARD V GROVE NO 8-4	0685	176000	20	00	000	002			32	108000
00	06	08	048	07	50		MOBIL VG 8-6 PEM IN 6-8-48-7	0685	176000	20	00	000	002			32	408000
00	08	08	048	07	50		MOBIL VG 8-8 PEM IN 8-8-48-7	0685	176000	20	00	000	002			32	408000
00	10	08	048	07	50		MOBIL OIL SEABOARD V GROVE NO 8-10	0685	176000	20	00	000	002			32	108000
00	12	08	048	07	50		MOBIL OIL SEABOARD V GROVE NO 8-12	0685	176000	20	00	000	002			32	108004
00	14	08	048	07	50		MOBIL ET AL VG PEM 14-8-48-7	0685	176000	20	00	000	002			32	108000
00	16	08	048	07	50		MOBIL ET AL VG PEMB 16-8-48-7	0685	176000	20	00	000	002			32	108000
00	04	09	048	07	50		MOBIL ET AL VG 9-4 PEMBINA 4-9	0685	176000	20	00	000	002			32	108005
00	06	09	048	07	50		MOBIL VG 9-6 PEM IN 6-9-48-7	0685	176000	20	00	000	002			32	408000
00	12	09	048	07	50		MOBIL ET AL VG 9-12 PEM 12-9-48-7	0685	176000	20	00	000	002			32	108000
02	12	09	048	07	52		(SURF.LOC.4-9-48-7) S-4	0685	176000	20	00	000	002				108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1994	JT1

EFFECTIVE DATE	OPER NO
01 JUL 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY		PROD AREA	
00	14	09	048	07	5	0	MOBIL VG 9-14 PEM IN 14-9-48-7	0685	176000	20	00	000	002			32	408000
00	02	17	048	07	5	0	MOBIL ETAL VG PEM 2-17-48-7	0685	176000	20	00	000	002			32	108000
00	06	17	048	07	5	0	MOBIL ET AL VG PEM IN 6-17-48-7	0685	176000	20	00	000	002			32	408000
00	02	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-2	0685	176000	20	00	000	002			32	108000
00	04	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-4	0685	176000	20	00	000	002			32	108000
00	06	18	048	07	5	0	MOBIL VG 18-6 PEM IN 6-18-48-7	0685	176000	20	00	000	002			32	408000
00	10	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-10	0685	176000	20	00	000	002			32	108000
00	12	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-12	0685	176000	20	00	000	002			32	108000
00	14	01	048	08	5	0	MOBIL P1-14 PEM IN 14-1-48-8	0685	176000	20	00	000	002			32	408000
00	16	01	048	08	5	0	MOBIL P1-16 PEM IN 16-1-48-8	0685	176000	20	00	000	002			32	408000
00	10	02	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 2-10	0685	176000	20	00	000	002			32	108000
00	16	02	048	08	5	0	MOBIL P2-16 PEM IN 16-2-48-8	0685	176000	20	00	000	002			32	408000
00	02	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-2	0685	176000	20	00	000	002			32	108000
00	08	11	048	08	5	0	MOBIL P11-8 PEM IN 8-11-48-8	0685	176000	20	00	000	002			32	408000
00	10	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-10	0685	176000	20	00	000	002			32	108000
00	16	11	048	08	5	0	MOBIL P11-16 PEM IN 16-11-48-8	0685	176000	20	00	000	002			32	408000
00	02	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-2	0685	176000	20	00	000	002			32	108000
00	04	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-4	0685	176000	20	00	000	002			32	108000
02	04	12	048	08	5	2		0685	176000	20	00	000	002				108000
00	06	12	048	08	5	0	MOBIL P12-6 PEM IN 6-12-48-8	0685	176000	20	00	000	002			32	408000
00	08	12	048	08	5	0	MOBIL P12-8 PEM IN 8-12-48-8	0685	176000	20	00	000	002			32	408000
00	10	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-10	0685	176000	20	00	000	002			32	108000
00	12	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-12	0685	176000	20	00	000	002			32	108005
00	14	12	048	08	5	0	MOBIL P12-14 PEM IN 14-12-48-8	0685	176000	20	00	000	002			32	408000
00	16	12	048	08	5	0	MOBIL P12-16 PEM IN 16-12-48-8	0685	176000	20	00	000	002			32	408000
00	02	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-2	0685	176000	20	00	000	002			32	108000
00	04	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-4	0685	176000	20	00	000	002			32	108000
00	06	13	048	08	5	0	MOBIL P13-6 PEM IN 6-13-48-8	0685	176000	20	00	000	002			32	408000
00	08	13	048	08	5	0	MOBIL P13-8 PEM IN 8-13-48-8	0685	176000	20	00	000	002			32	408000
00	02	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-2	0685	176000	20	00	000	002			32	108000
00	08	14	048	08	5	0	MOBIL P14-8 PEM IN 8-14-48-8	0685	176000	20	00	000	002			32	408000
00	10	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-10	0685	176000	20	00	000	002			32	108000
00	12	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-12	0685	176000	20	00	000	002			32	108000
00	14	14	048	08	5	0	MOBIL P14-14 PEM IN 14-14-48-8	0685	176000	20	00	000	002			32	408000
00	16	14	048	08	5	0	MOBIL P14-16 PEM IN 16-14-48-8	0685	176000	20	00	000	002			32	408000

806A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1994	JT1

EFFECTIVE DATE	OPER NO
01 JUL 1994	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER E PROJECT NO 2	0753	788005	10	00	000	002	8.0	8.0	128	
00	01	01	001	01	1	0	SPACING IN ACC. WITH I.W. 7303	0753	788005	10	00	000	002				000000
00	01	18	109	07	6	2		0753	788005	10	00	000	002				108003
00	02	18	109	07	6	0		0753	788005	10	00	000	002			64	108000
00	06	18	109	07	6	0		0753	788005	10	00	000	002			64	408000
00	07	18	109	07	6	0		0753	788005	10	00	000	002				508000
00	07	18	109	07	6	2		0753	788005	10	00	000	002				108003
02	07	18	109	07	6	0		0753	788005	10	00	000	002				108003
03	07	18	109	07	6	0		0753	788005	10	00	000	002				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788005	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1994	L73

EFFECTIVE DATE	OPER NO
01 JUL 1994	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH MUSKEG H PROJ NO 2	0754	782008	20	00	000	002	8.0	40.0	192	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 91137	0754	782008	20	00	000	002				000000
00	05	36	107	10	6	2		0754	782008	20	00	000	002				408000
00	13	36	107	10	6	2		0754	782008	20	00	000	002			64	108000
00	04	01	108	10	6	2		0754	782008	20	00	000	002			64	108000
00	01	02	108	10	6	2		0754	782008	20	00	000	002			16	108000
00	02	02	108	10	6	2		0754	782008	20	00	000	002			32	108000
00	08	02	108	10	6	2		0754	782008	20	00	000	002			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	782008	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1994	086

EFFECTIVE DATE	OPER NO
01 JUL 1994	NT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SYLVAN LAKE PEKISKO B PROJECT NO 2	0891	642002	00	00	000	002	9.5	171.0	672	
00	02	09	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	04	09	03	80	35	0	(VALIDATED DSU)	0891	642002	00	00	000	002			32	308000
00	06	09	03	80	35	0		0891	642002	00	00	000	002				108005
02	06	09	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	08	09	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	10	09	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	12	09	03	80	35	0		0891	642002	00	00	000	002			32	608000
00	14	09	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	16	09	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	05	10	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	06	10	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	02	16	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	03	16	03	80	35	0		0891	642002	00	00	000	002			16	108000
00	04	16	03	80	35	0		0891	642002	00	00	000	002			16	108000
00	05	16	03	80	35	0	(VALIDATED DSU)	0891	642002	00	00	000	002			16	308000
00	06	16	03	80	35	0		0891	642002	00	00	000	002			8	108000
04	06	16	03	80	35	0	(VALIDATED DSU)	0891	642002	00	00	000	002			8	308000
00	08	16	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	10	16	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	12	16	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	14	16	03	80	35	0		0891	642002	00	00	000	002			32	108000
02	16	16	03	80	35	0		0891	642002	00	00	000	002			32	108000
00	02	17	03	80	35	0	(VALIDATED DSU)	0891	642002	00	00	000	002			32	308000
00	08	17	03	80	35	0		0891	642002	00	00	000	002			32	608000
00	16	17	03	80	35	2		0891	642002	00	00	000	002			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0891	642002	00	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1994	NT1

EFFECTIVE DATE	OPER NO
01 JUL 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON U. MANN VVV PROJ. NO 1	0043	250722	20	00	000	001	8.0	40.0	112	
00	01	01	00	1	01	0	SPACING IN ACC. WITH MISC. 93001	0043	250722	20	00	000	001				000000
02	06	20	01	5	15	40		0043	250722	20	00	000	001			16	108010
00	11	20	01	5	15	40		0043	250722	20	00	000	001			8	108010
02	11	20	01	5	15	40		0043	250722	20	00	000	001			8	108010
00	14	20	01	5	15	40		0043	250722	20	00	000	001			16	108010
00	15	20	01	5	15	40	(VALIDATED DSU)	0043	250722	20	00	000	001			16	308010
00	01	29	01	5	15	40	(VALIDATED DSU)	0043	250722	20	00	000	001			16	308010
02	02	29	01	5	15	40	(VALIDATED DSU)	0043	250722	20	00	000	001			16	308010
00	08	29	01	5	15	40		0043	250722	20	00	000	001				108015
02	08	29	01	5	15	40		0043	250722	20	00	000	001			16	108010

806A R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250722	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	026

EFFECTIVE DATE	OPER NO
01 JUL 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOI	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U MANNVILLE O PROJ NO 6	0259	250015	20	00	000	006	8.0	80.0	160	
00	01	01	00	1	01	10	SPACING IN ACCORD WITH MISC. 9102	0259	250015	20	00	000	006				000000
00	16	06	01	8	15	40		0259	250015	20	00	000	006				408010
00	01	07	01	8	15	40	(VALIDATED DSU)	0259	250015	20	00	000	006			16	308010
00	02	07	01	8	15	40	(VALIDATED DSU)	0259	250015	20	00	000	006			16	308010
00	06	07	01	8	15	40		0259	250015	20	00	000	006				408010
00	07	07	01	8	15	40		0259	250015	20	00	000	006			16	108010
00	08	07	01	8	15	40		0259	250015	20	00	000	006			16	108010
02	08	07	01	8	15	40		0259	250015	20	00	000	006				108010
D0	09	07	01	8	15	40		0259	250015	20	00	000	006			8	108010
00	09	07	01	8	15	40		0259	250015	20	00	000	006			8	108010
00	10	07	01	8	15	40		0259	250015	20	00	000	006			16	108010
00	14	07	01	8	15	40		0259	250015	20	00	000	006				408010
00	15	07	01	8	15	40		0259	250015	20	00	000	006			16	108010
00	16	07	01	8	15	40		0259	250015	20	00	000	006			16	108010
02	16	07	01	8	15	40		0259	250015	20	00	000	006				108010
00	01	18	01	8	15	40		0259	250015	20	00	000	006			16	108010
00	02	18	01	8	15	40		0259	250015	20	00	000	006			16	408010

8064 BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
0259	250015	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUL 1994	026

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS UPPER MANN B PROJ NO 8	0430	250002	20	00	000	008	8.0	72.0	240	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92287	0430	250002	20	00	000	008				000000
A0	12	19	012	13	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
00	12	19	012	13	4	0		0430	250002	20	00	000	008			8	408015
00	13	19	012	13	4	0		0430	250002	20	00	000	008			8	108010
02	13	19	012	13	4	0		0430	250002	20	00	000	008			8	108015
A0	14	19	012	13	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
B0	14	19	012	13	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
A0	04	30	012	13	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
00	04	30	012	13	4	0		0430	250002	20	00	000	008			8	408010
00	05	30	012	13	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
02	05	30	012	13	4	0		0430	250002	20	00	000	008			8	108010
A0	12	30	012	13	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
B0	12	30	012	13	4	0		0430	250002	20	00	000	008			8	108010
A0	09	24	012	14	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
00	09	24	012	14	4	0		0430	250002	20	00	000	008			8	108010
A0	16	24	012	14	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
00	16	24	012	14	4	0		0430	250002	20	00	000	008			8	108015
00	01	25	012	14	4	2		0430	250002	20	00	000	008			8	108014
02	01	25	012	14	4	0		0430	250002	20	00	000	008			8	408010
A0	02	25	012	14	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
00	02	25	012	14	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
B0	07	25	012	14	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
02	07	25	012	14	4	0		0430	250002	20	00	000	008			8	408010
00	08	25	012	14	4	0		0430	250002	20	00	000	008			8	108010
03	08	25	012	14	4	3	(S.L. 16-25-12-14)	0430	250002	20	00	000	008				108015
03	08	25	012	14	4	4	(S.L. 16-25-12-14)	0430	250002	20	00	000	008			8	108010
04	08	25	012	14	4	2	(S.L. 13-19-12-13)	0430	250002	20	00	000	008				108010
A0	09	25	012	14	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
00	09	25	012	14	4	0		0430	250002	20	00	000	008			8	108010
A0	10	25	012	14	4	0	(VALIDATED DSU)	0430	250002	20	00	000	008			8	308010
00	10	25	012	14	4	0		0430	250002	20	00	000	008			8	108210
00	16	25	012	14	4	0		0430	250002	20	00	000	008			8	108015
02	16	25	012	14	4	0		0430	250002	20	00	000	008			8	108015

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0430	250002	20	00	000	008

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	296.0	944	
01	11	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93436	0430	428039	20	00	000	001				000000
02	07	36	011	14	4	0	OAK 89 ET AL GRDFKS 7-36-11-14	0430	428039	20	00	000	001			16	108015
00	08	36	011	14	4	2	OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	09	36	011	14	4	0	OAK 89 ET AL GRDFKS 9-36-11-14	0430	428039	20	00	000	001			16	408010
00	10	36	011	14	4	0	OAK 88 ET AL GRD FKS 10-36-11-14	0430	428039	20	00	000	001			16	108010
00	11	36	011	14	4	0		0430	428039	20	00	000	001			16	108015
00	13	36	011	14	4	0	OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	011	14	4	0	OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	011	14	4	0	OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	012	14	4	0	OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	408010
00	02	01	012	14	4	0	OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	012	14	4	0	OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	012	14	4	0	OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	408010
00	05	01	012	14	4	0	OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	012	14	4	0	OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	012	14	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
02	07	01	012	14	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
00	10	01	012	14	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
02	10	01	012	14	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
00	11	01	012	14	4	0	OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108015
00	12	01	012	14	4	0	OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	14	01	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	15	01	012	14	4	0	OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	10	11	012	14	4	0	OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	012	14	4	0	OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108015
00	14	11	012	14	4	0	OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	012	14	4	0	OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108015
03	16	11	012	14	4	0	OAK ET AL GRDFKS 16-11-12-14	0430	428039	20	00	000	001			16	108010
00	01	12	012	14	4	0	OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	012	14	4	0	OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	012	14	4	0	OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	05	12	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	06	12	012	14	4	0	OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001			16	408010
00	11	12	012	14	4	0	OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001			16	408010
00	12	12	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	13	12	012	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
03	13	12	012	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
00	14	12	012	14	4	0	OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	13	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	04	13	012	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
02	04	13	012	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
B0	05	13	012	14	4	0	(S.L. 8-14-12-14)	0430	428039	20	00	000	001			8	108010
00	05	13	012	14	4	0		0430	428039	20	00	000	001			8	108015
02	12	13	012	14	4	0		0430	428039	20	00	000	001			16	108010
00	13	13	012	14	4	0		0430	428039	20	00	000	001			16	608014
00	01	14	012	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
02	01	14	012	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
C0	02	14	012	14	4	0	OAK ET AL GRDFKS 2C-14-12-14	0430	428039	20	00	000	001			8	108010
00	02	14	012	14	4	0	OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001			8	108010
00	03	14	012	14	4	0	OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001			16	108010
00	04	14	012	14	4	0	OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001			16	108015
00	05	14	012	14	4	0	OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001			16	408010
00	06	14	012	14	4	0	OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001			16	108010
00	07	14	012	14	4	0		0430	428039	20	00	000	001			8	108010
02	07	14	012	14	4	2	(S.L. 5-13-12-14)	0430	428039	20	00	000	001			8	108010
00	08	14	012	14	4	0	OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001			16	108010
00	09	14	012	14	4	0		0430	428039	20	00	000	001			16	308010
01	10	14	012	14	4	0	OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001			16	108010
00	11	14	012	14	4	0	OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001			16	108010
02	13	14	012	14	4	0	OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001			16	408010
00	14	14	012	14	4	0	OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001			16	108015
00	15	14	012	14	4	0	OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	23	012	14	4	0	OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001			16	108015
00	03	23	012	14	4	0	OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001			16	408010
00	07	23	012	14	4	0	OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	11	23	012	14	4	0	OAK ET AL GRDFKS 11-23-12-14	0430	428039	20	00	000	001			16	408010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH OO PROJ NO 1	0430	428041	20	00	000	001	8.0	160.0	320	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93349	0430	428041	20	00	000	001				000000
00	13	19	012	13	4	2		0430	428041	20	00	000	001			16	108010
00	14	19	012	13	4	0		0430	428041	20	00	000	001			16	108015
00	03	30	012	13	4	0		0430	428041	20	00	000	001			8	108010
02	03	30	012	13	4	2	(S.L. 14-10-12-13)	0430	428041	20	00	000	001			8	108010
02	04	30	012	13	4	0		0430	428041	20	00	000	001			16	108010
00	05	30	012	13	4	0		0430	428041	20	00	000	001			16	108010
00	06	30	012	13	4	0		0430	428041	20	00	000	001			16	108010
02	07	30	012	13	4	0		0430	428041	20	00	000	001			16	108010
00	09	30	012	13	4	0		0430	428041	20	00	000	001			8	108010
02	09	30	012	13	4	0		0430	428041	20	00	000	001			8	108010
00	10	30	012	13	4	0		0430	428041	20	00	000	001			8	108010
02	10	30	012	13	4	0		0430	428041	20	00	000	001			8	108010
00	11	30	012	13	4	0		0430	428041	20	00	000	001			16	108010
00	12	30	012	13	4	0		0430	428041	20	00	000	001			16	108010
00	13	30	012	13	4	0		0430	428041	20	00	000	001				408010
00	14	30	012	13	4	0		0430	428041	20	00	000	001			8	108015
02	14	30	012	13	4	0		0430	428041	20	00	000	001			8	108010
00	15	30	012	13	4	0		0430	428041	20	00	000	001			16	108015
02	16	30	012	13	4	0		0430	428041	20	00	000	001			16	108210
02	02	31	012	13	4	0		0430	428041	20	00	000	001			16	108010
00	15	24	012	14	4	0		0430	428041	20	00	000	001			16	408010
00	01	25	012	14	4	0		0430	428041	20	00	000	001			16	108010
02	08	25	012	14	4	0		0430	428041	20	00	000	001			16	108010
02	09	25	012	14	4	2		0430	428041	20	00	000	001			16	108010
00	16	25	012	14	4	2		0430	428041	20	00	000	001			16	108010
02	16	25	012	14	4	2		0430	428041	20	00	000	001				108015

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428041	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1994	011

EFFECTIVE DATE	OPER NO
01 JUL 1994	DF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 4	0750	294015	20	00	000	004	8.0	152.0	184	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 9005	0750	294015	20	00	000	004				000000
A0	01	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
00	01	24	04	00	3	4		0750	294015	20	00	000	004			4	408010
A0	02	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
D0	02	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
00	02	24	04	00	3	4		0750	294015	20	00	000	004			4	408010
02	02	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
A0	03	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
B0	03	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
D0	03	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
00	03	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
A0	04	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
D0	04	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
00	04	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
02	04	24	04	00	3	4		0750	294015	20	00	000	004			4	408010
A0	05	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
B0	05	24	04	00	3	4		0750	294015	20	00	000	004			4	108014
00	05	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
02	05	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
C0	06	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
D0	06	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
00	06	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
02	06	24	04	00	3	4		0750	294015	20	00	000	004			4	108210
00	07	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
02	07	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
02	10	24	04	00	3	4		0750	294015	20	00	000	004			8	108010
A0	11	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
D0	11	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
00	11	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
02	11	24	04	00	3	4		0750	294015	20	00	000	004			4	108010
A0	12	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
B0	12	24	04	00	3	4		0750	294015	20	00	000	004			4	308010
C0	12	24	04	00	3	4		0750	294015	20	00	000	004			4	408010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0750	294015	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1994	DF3

EFFECTIVE DATE	OPER NO
01 JUL 1994	DF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D0	12	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
B0	13	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
C0	13	24	04	00	3	4	0	0750	294015	20	00	000	004			4	408010
D0	13	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
00	13	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
A0	14	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
B0	14	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
D0	14	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
00	14	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
A0	15	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
B0	15	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
D0	15	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
02	15	24	04	00	3	4	0	0750	294015	20	00	000	004			4	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1994	DF3

EFFECTIVE DATE	OPER NO
01 JUL 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 9	0750	294015	20	00	000	009	8.0	48.0	64	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92205	0750	294015	20	00	000	009				000000
A0	01	23	040	03	4	0		0750	294015	20	00	000	009			4	108010
B0	01	23	040	03	4	0	(VALIDATED DSU)	0750	294015	20	00	000	009			4	308010
D0	01	23	040	03	4	0	(VALIDATED DSU)	0750	294015	20	00	000	009			4	308010
00	01	23	040	03	4	0		0750	294015	20	00	000	009			4	108010
A0	07	23	040	03	4	0		0750	294015	20	00	000	009			4	108010
B0	07	23	040	03	4	0	(VALIDATED DSU)	0750	294015	20	00	000	009			4	308010
C0	07	23	040	03	4	0		0750	294015	20	00	000	009			4	108010
D0	07	23	040	03	4	0	(VALIDATED DSU)	0750	294015	20	00	000	009			4	308010
A0	08	23	040	03	4	2	(VALIDATED DSU)	0750	294015	20	00	000	009			4	308010
B0	08	23	040	03	4	0		0750	294015	20	00	000	009			4	108010
D0	08	23	040	03	4	0	(VALIDATED DSU)	0750	294015	20	00	000	009			4	308010
00	08	23	040	03	4	0		0750	294015	20	00	000	009			4	108010
00	10	23	040	03	4	0		0750	294015	20	00	000	009			16	408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0750	294015	20	00	000	009

EFFECTIVE DATE	OPER NO
01 JUL 1994	026

EFFECTIVE DATE	OPER NO
01 JUL 1994	DH7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RETLAW MANNVILLE LL BLOCK NO 1	0778	248038	00	01	000	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0778	248038	00	01	000	000				000000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0778	248038	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUL 1994	DH7

EFFECTIVE DATE	OPER NO
01 JUL 1994	H86

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RETLAW MANNVILLE LL PROJECT NO 3	0778	248038	20	00	000	003	8.0	48.0	128	
00	02	01	013	19	4	0		0778	248038	20	00	000	003			16	108010
00	03	01	013	19	4	0		0778	248038	20	00	000	003			16	108010
00	06	01	013	19	4	0		0778	248038	20	00	000	003			16	408010
00	07	01	013	19	4	0	(S.L. 12-1-13-19)	0778	248038	20	00	000	003			16	108010
00	10	01	013	19	4	0		0778	248038	20	00	000	003			16	108010
00	11	01	013	19	4	0	(VALIDATED DSU)	0778	248038	20	00	000	003			16	308010
00	14	01	013	19	4	0		0778	248038	20	00	000	003			16	108010
00	15	01	013	19	4	0	(S.L. 13-1-13-19)	0778	248038	20	00	000	003			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0778	248038	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1994	H86

EFFECTIVE DATE	OPER NO
01 JUL 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 6	0923	276006	20	00	000	006	8.0	24.0	40	
A0	12	23	046	10	40			0923	276006	20	00	000	006			8	408010
C0	12	23	046	10	40			0923	276006	20	00	000	006			8	108010
A0	13	23	046	10	40			0923	276006	20	00	000	006			8	108010
C0	14	23	046	10	40			0923	276006	20	00	000	006			8	108010
00	14	23	046	10	40			0923	276006	20	00	000	006			8	408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUL 1994	026